# NuStar Permian Transportation and Storage, LLC RATES TARIFF

Applying On Intrastate Transportation of

# **CRUDE PETROLEUM**

From
POINTS IN TEXAS
To
POINTS IN TEXAS

The rates and terms published in this Rates Tariff are subject to the General Rules and Regulations published in NuStar Permian Transportation and Storage, LLC T.R.R.C. No. 1.4.0, including supplements thereto and successive issues thereof, unless otherwise noted herein.

Defined terms not otherwise defined herein shall have the meanings given to such terms in such General Rules and Regulations.

NuStar Permian Transportation and Storage, LLC P-5# 616761; T-4# 09041

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Issued By:
Danny Oliver
Executive Vice President
NuStar Permian Transportation and Storage, LLC
19003 IH-10 West

San Antonio, Texas 78257

Compiled By:
Adam Cummins
19003 IH-10 West
San Antonio, Texas 78257
Phone: 210-918-4577

# NuStar Permian Transportation and Storage, LLC

## RATES TARIFF GOVERNING INTRASTATE CRUDE TRANSPORTATION BY PIPELINE

From	То	Rate
(Origin Point)	(Destination Point)	Rates in Dollars per
		Barrel of 42 U.S. Gallon
<ul> <li>Plains Pipeline, L.P.         Good Station (Borden         County, TX)</li> <li>Plains Pipeline, L.P. Jo         Mill Station (Borden         County, TX)</li> </ul>	<ul> <li>Carrier's CC         <ul> <li>Facilities; or</li> </ul> </li> <li>Sunoco Pipeline's         pipeline system at         or near Carrier's</li></ul>	[I] \$0.8841
<ul> <li>Plains Pipeline, L.P.         Good Station (Borden         County, TX)</li> <li>Plains Pipeline, L.P. Jo         Mill Station (Borden         County, TX)</li> </ul>	North Howard     Interconnect,     Segment B     (Howard County,     TX)**	[ <b>I</b> ] \$0.2947

No gathering service will be performed under this tariff. The rate shown herein applies to trunk transportation only.

#### Notes:

• For the avoidance of doubt, applicable rates for crude oil transportation services will be charged on the net Crude Petroleum Barrel delivery quantities pursuant to Section 2, Rule 60 of the General Rules and Regulations published in Carrier's T.R.R.C. No. 1.4.0 as measured by Carrier pursuant to the General Rules and Regulations published in Carrier's T.R.R.C.

No. 1.4.0, including supplements thereto and successive issues thereof, but prior to any adjustment or assessment for inherent losses, including but not limited to shrinkage, evaporation, interface losses and normal "over and short" losses.

• Only with respect to movements governed by this Rates Tariff, Paragraph 3 of Section 2, Rule 20 in Carrier's T.R.R.C. No. 1.4.0 is amended and restated as follows:

A separate assessment of two-tenths of one percent (0.20%), on net quantities so determined for acceptance by Carrier for transportation on Carrier's system, will be deducted to cover losses inherent in the transportation of Crude Petroleum.

\*\* The transportation movement from Plains Pipeline, L.P. Good Station or Plains Pipeline, L.P. Jo Mill Station, to North Howard Interconnect will have no assessment (0.00%) to cover losses.

#### **PUMPING CHARGE**

• \*Carrier will assess a fee of [I] six and ninety-five (6.95) cents per Barrel for any pumping services performed in order to effect deliveries into Sunoco Pipeline's or BridgeTex's pipeline at Carrier's CC Facilities.

### **Explanation of Reference Marks**

- [W] Change in wording only
- [U] Unchanged Rate
- [C] Cancel
- [N] New
- [I] Increase